

ORIGINAL

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
PO Box 820
Willcox, Arizona 85644

SCHEDULE CP CONTRACT POWER SERVICE

Effective: For electrical usage beginning on or about January 1, 2001 and billed beginning with the February 2001 cycle billings.

Availability

Contract Power Service is available to consumers within the Cooperative's service area who require more than 1000 kVA of service on a twelve (12) month, nonseasonal basis, in accordance with terms and conditions negotiated with the consumer. Contracts are subject to approval by the Arizona Corporation Commission, the Rural Utilities Service, and the National Rural Utilities Cooperative Finance Corporation. Contracts shall be written in accordance with the Cooperative's general rules, terms and conditions.

Applicability

This schedule is applicable for all consumers requiring in excess of 1000 kVA nonseasonal electric service. Individual contracts shall include facilities charges as required, demand charges as determined by the consumer's monthly load factor and power factor, energy charges, margin, wholesale power adjustment, and applicable taxes and governmental assessments. Other billing features such as time of use charges may be negotiated.

Character of Service

The type of secondary service available under this schedule, at the Cooperative's option, will be normally as follows:

120/240 Volts, Single Phase, 3 Wire
240/480 Volts, Single Phase, 3 Wire
120/240 Volts, Three Phase, 4 Wire *
240/480 Volts, Three Phase, 4 Wire *
120/208 Volts, Three Phase, 4 Wire, Y
277/480 Volts, Three Phase, 4 Wire, Y

* Not available to consumers served from underground primary systems, except where open Delta transformer connection is used at the option of the Cooperative.

All service is to be supplied through a single set of service wires. Any special transformers required for lighting shall be furnished by the Consumer. The primary voltage required for service will be determined by the Cooperative taking into consideration consumer's capacity requirements.

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Rate

The monthly billing shall be the sum of the Service Availability Charge (1), Capacity (2), and Energy (3) set forth below:

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| (1) | Service Availability Charge | To be determined |
| (2) | Capacity (Demand) Charge | To be determined |
| (3) | Energy Charges: | To be determined |

The above capacity and energy charges are net, without any wholesale adjustments.

Determination of kVA Billing Capacity

The monthly kVA billing capacity shall be the highest 15-minute kVA demand as determined by means of suitable kVA demand metering.

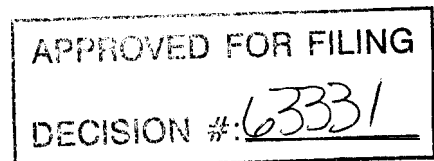
The monthly billing capacity shall be on the kVA capacity as determined above, but in no event shall the billing capacity be less than:

- (1) 1000 kVA, nor less than
- (2) 80% of the highest kVA capacity established during the previous eleven (11) months, nor less than
- (3) 60% of the installed substation capacity used to supply consumer's requirements, nor less than
- (4) the minimum kVA billing capacity specified in consumer's service application or contract with the Cooperative.

Where highly fluctuating or intermittent loads *such as welding machines, electric furnaces, hoists, elevators, X-rays and the like) are in operation by the consumer, the Cooperative reserves the right to determine the billing demand by averaging consumer's total load over a two-minute period or by increasing the fifteen-minute measured maximum capacity by an amount equal to 50% of the rated kVA capacity determined from the name plate of the fluctuating equipment in operation by the consumer. Where such fluctuating loads require additional or separate transformers or additional system capacity, an additional separate capacity charge will be made based on a special study of the consumer's requirements.

Monthly Minimum Charge

The monthly minimum charge shall be the sum of the Service Availability Charge and the Capacity Charge.



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Metering & Billing kWh

For each service location, the Cooperative reserves the right to use either a single combination single and three-phase meter or separate single and three-phase meters, in which event the maximum demand and kWh readings will be added arithmetically and a single bill under the above rates will be rendered to the consumer.

The above rates are based upon metering at Cooperative's available primary voltage at the consumer's premises. The Cooperative reserves the right to meter consumer's requirements at secondary voltage, in which event the kW and kWh will be multiplied by a factor ranging from 1.02 through 1.10 to allow for transformation losses, depending upon the consumer's transformer impedance data.

Wholesale Power Rate Adjustment

The foregoing rates are based upon the cost of wholesale power as established by the rate hearing approving this schedule. The rates are subject to the imposition of any wholesale power adjustment which may be established and approved for billing by the Arizona Corporation Commission from time to time under their established procedures.

Terms of Payment

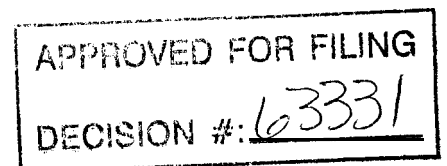
Billing made under this rate schedule will be due and payable upon receipt and past due ten (10) days from the date the bill is mailed. Service will be subject to disconnection in accordance with the Cooperative's collection policy.

Meter Readings

Meter readings and billings will be made as closely as practical on the same day of each month. Meter readings shall be scheduled for periods of not less than 25 days nor more than 35 days.

Tax and Assessment Clause

Billing under this schedule will be increased by an amount equal to the sum of all Federal, State, County, Municipal and other governmental levies, gross receipts, license fees and other impositions of similar character assessed on the basis of gross revenue of the Cooperative and/or the revenue from the electricity or services sold and/or the kilowatt hours of electricity generated or purchased for sale and/or sold hereunder. In case an increase in rates of existing taxes of this character or additional new taxes, licenses or fees based upon generation, distribution, purchase and/or sale of electric power current or energy, shall be imposed upon or required to be paid by the Cooperative, the rates herein may be increased by a surcharge equal to the amount of the cost per kWh, or per consumer, or per demand, capacity, or other applicable unit of charge for such new or additional taxes, licenses or fees.



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Furnishing of Service Transformer and Associated Equipment

Where individual or unusual substation installations are required to serve the consumer, the Cooperative reserves the right to require the consumer to make, at the consumer's expense, the necessary, complete installation (consisting of transformer, structure, protective devices, etc.) Required to provide adequate service to the consumer and in such event the consumer will own, operate and maintain said installation but will benefit by making a savings of \$1 SO per kVA of capacity as provided in the rate above.

Use of Service

Service shall not be resold by the consumer or shared with others.

Rules and Regulations

Service charges, collection policy, standard rules and regulations of the Cooperative as filed and approved from time to time, shall apply where not inconsistent with this rate schedule.

